

The Design, Development & Use of the Smart Grid

Invited Talk

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What is the Smart Grid?

This is the Electric Power Grid



Source: www.sxc.hu

Motivation for a Smart Grid

Desire to make the grid smarter, safer, reliable and more cost-effective using advanced sensors, communication technologies and distributed computing.

Difference Between a Normal Grid And a Smart Grid



Normal Phone



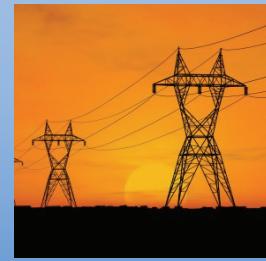
Smart Phone

Beginning and End of Smart Grid

From Generator to Refrigerator



Power Plant



Transmission



Distribution

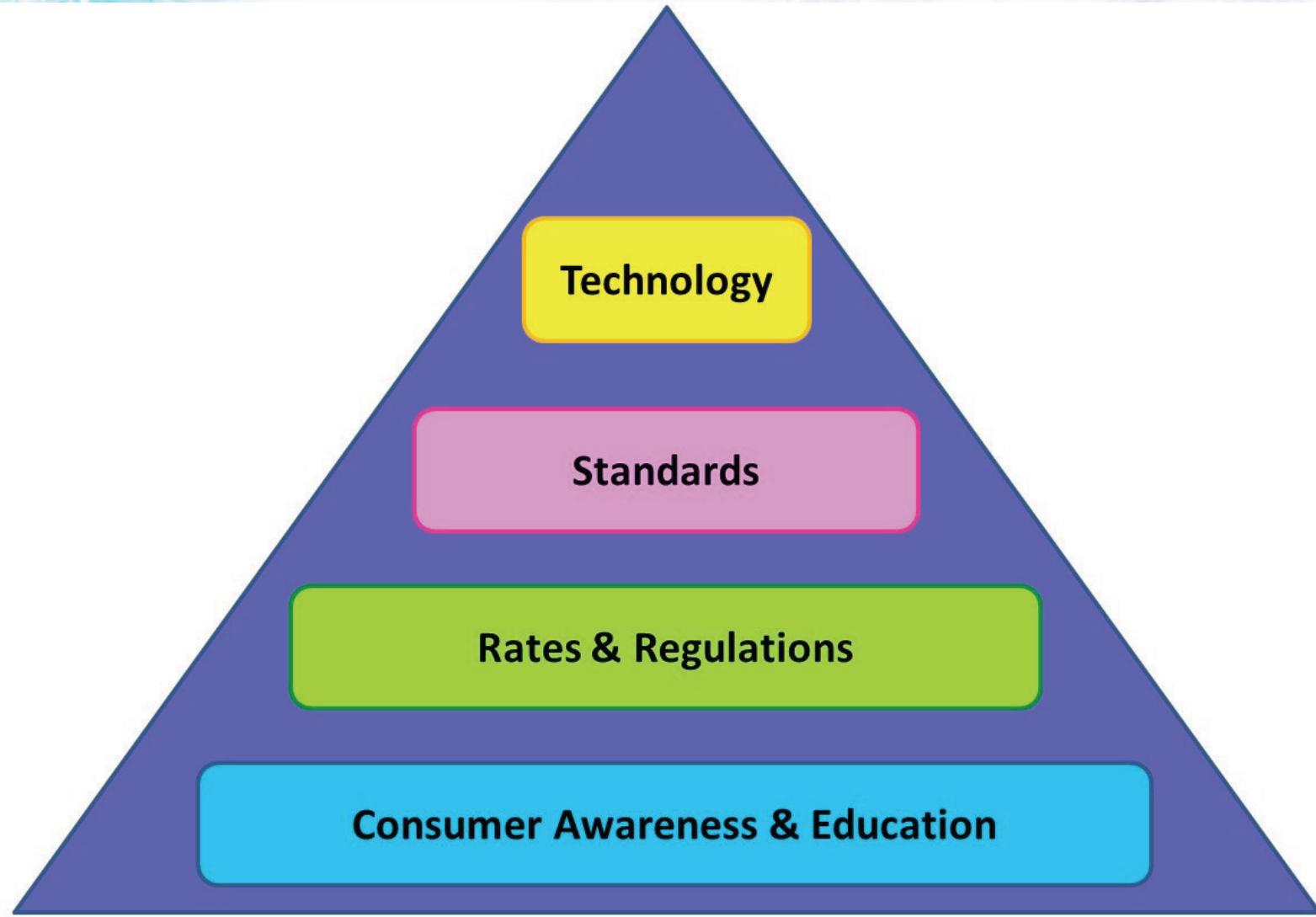


Home
Business



End-use
Appliances

Building Blocks of a Smart Grid



What Makes it Smart?

Intelligence
Two-way communication
Real-time monitoring & control

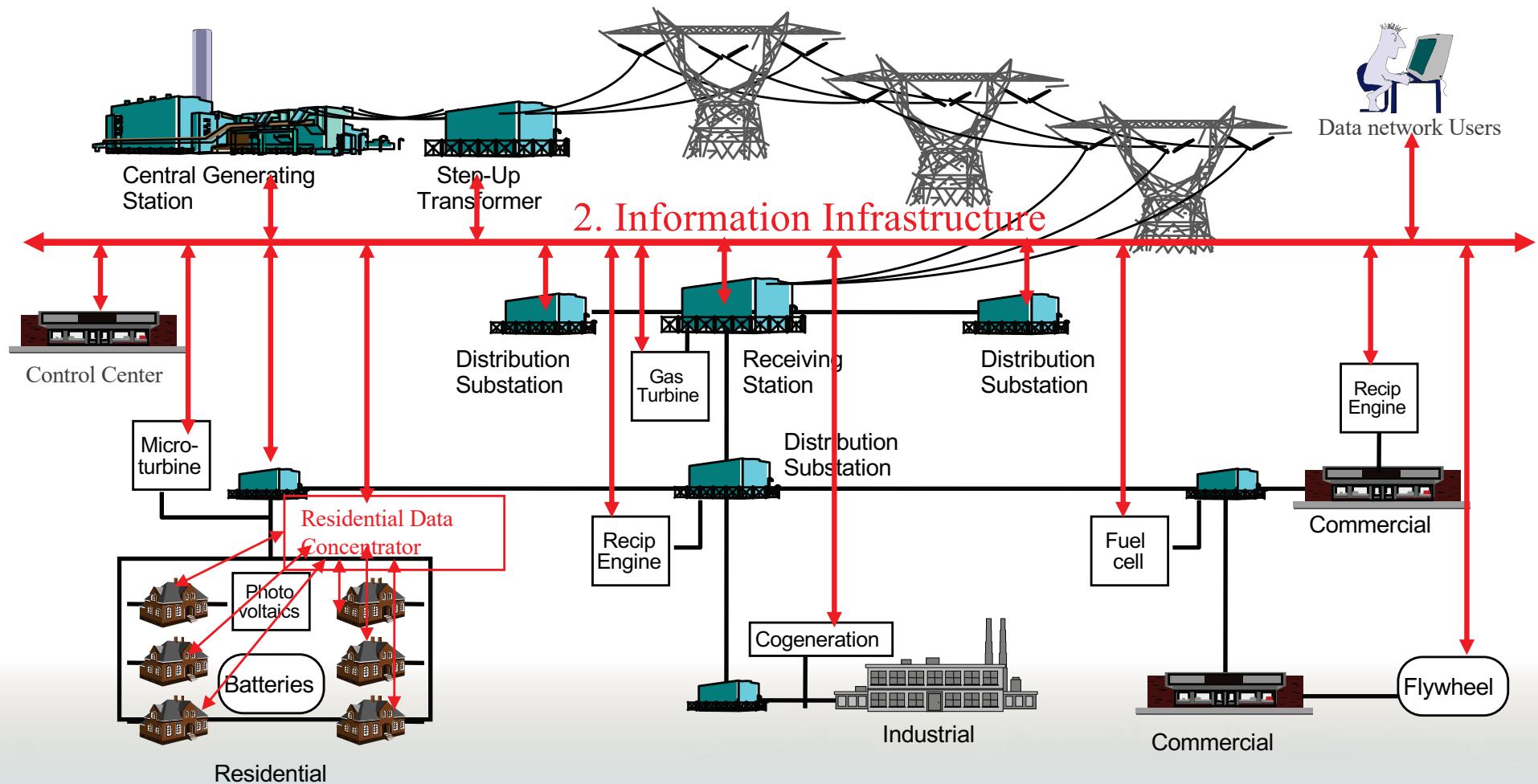


Merging Power Flow with Information Flow

Integrated Communications

Electric Power & Communication Infrastructures

1. Power Infrastructure



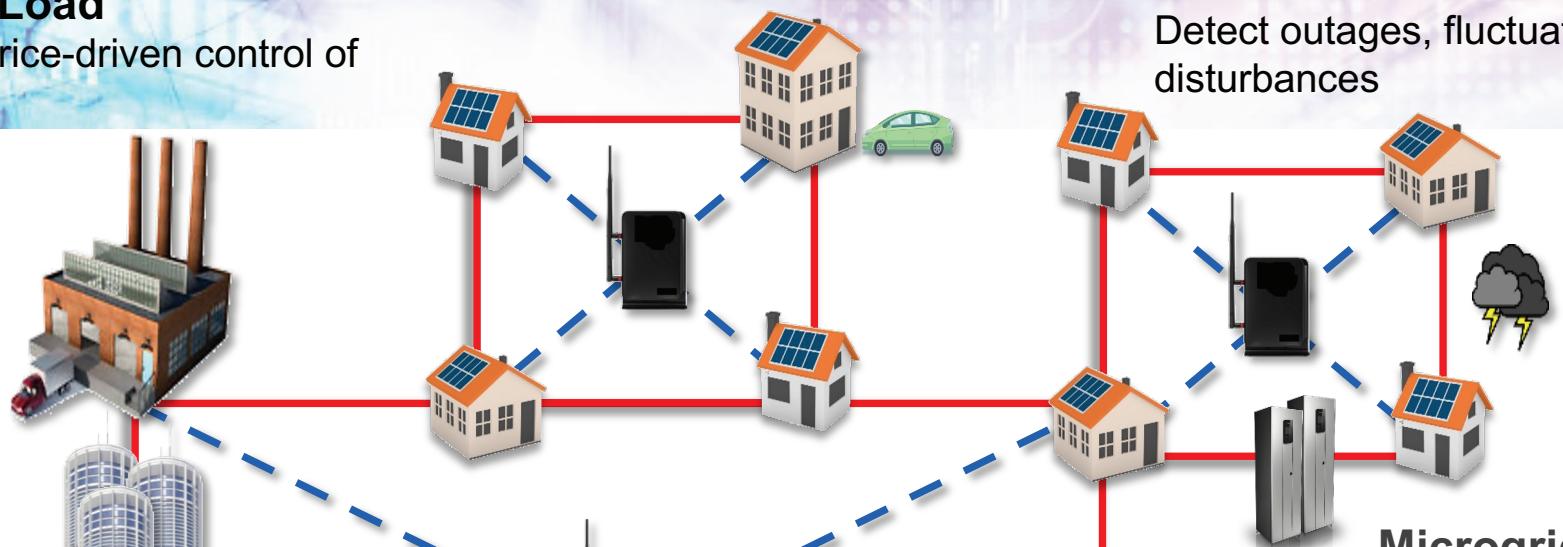
Interconnected Intelligent Microgrids

Intelligent Load

Demand or price-driven control of appliances

Distribution Network

Interconnected micro grids



Microgrid

Distributed Arch.

Local monitoring and control



Wind Power Park



Smart Inverters and Storage

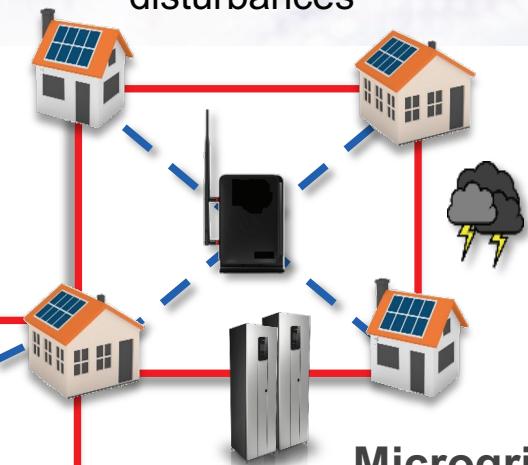
Minimize voltage and power fluctuations



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Sensors

Detect outages, fluctuations, and disturbances



Bulk Power Plant



Control Room Functions

Balance electricity supply/demand across the grid

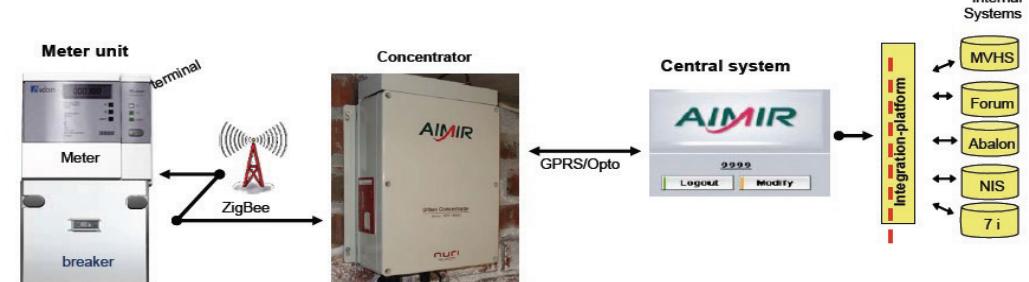
Beginning of the Smart Grid

- Smart meter is just the beginning of a smart grid



The Flow of Metering Data

- Two-way communication allows customer participation



Smart Grid
AMI Capability+

AMI
AMR Capability+

AMR

Automated Meter Reads
Theft ID

Price Signals sent to Customer
New Rate Design
Load Control
Remote Meter Programming

Customer Voltage Measurement

Customer Outage Detection
Remote TFTN

Customer
Outage
Detection

Customer
Voltage
Measurement

Remote TFTN

Hourly Remote Meter Reads

Remote Meter Programming

Load Control

Price Signals sent to Customer
New Rate Design
Load Control
Remote Meter Programming

- Remote detection – sensors everywhere
- Central and distributed analysis
- Correction of disturbances on the grid
- Optimizes grid assets
- Distribution Automation
- Leverage data to understand system performance better
- “Self Healing”
- Enable use of renewable resources
- Enable electrification of transportation

Issues in Smart Grid Deployment

- Regulatory
- Business
- Technical
- Security and Privacy

Regulatory Issues

- Time varying rates
- Who pays the upfront costs
- Customer desire for information



Business Issues

- Return on investment
- Customer acceptance
- Trained manpower

Technical Issues

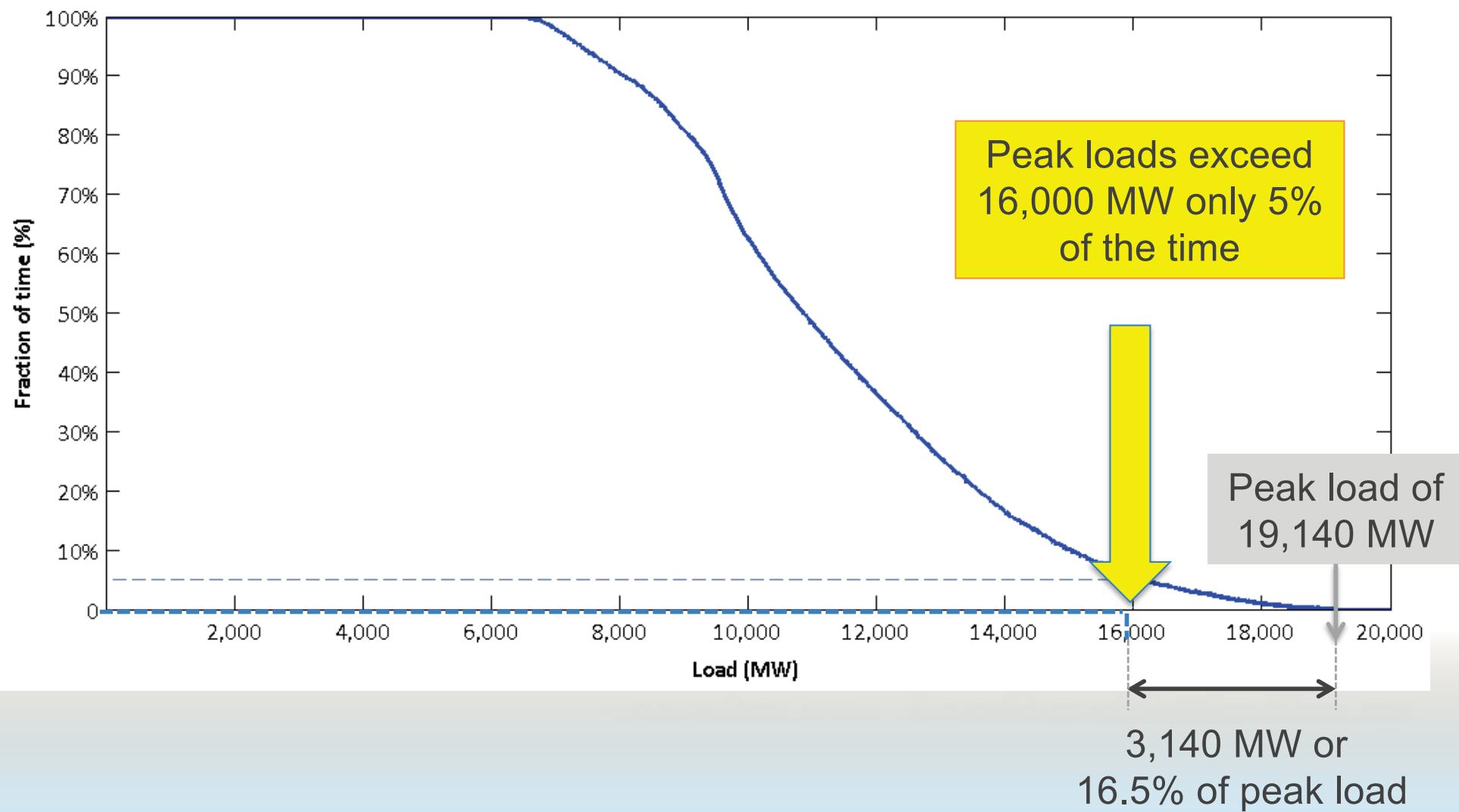
- Service monitoring and recovery
- Remote meter reading & billing
- Transformer/Switchgear loading
- Peak load reduction
- Renewables integration
- Demand response applications

Faster Recovery from Outages

Smart meters allow automated outage information notification

Distribution automation and advanced switching capability allow sectionalizing and faster distribution circuit reconfiguration to restore healthy sections to service

Peak Load Management



Peak Load Management Opportunities

- In the US 15% of the load happens 5% of the time
- In Australia 15% of the load happens less than 1% of the time
- In Egypt 15% of the load happens 1% of the time
- In Saudi Arabia 5% of the load happens 0.5% of the time

Smart Grid and Peak Load Reduction

The presence of smart meters allow conservation voltage reduction (CVR)

Smart meters can be equipped with WiFi capability to address thermostats, water heater controllers, etc.



Security & Privacy Issues

- Secure the communication between the customer meter and utility data center
- Points of vulnerability
 - Smart meter, communication between the meter and data collection point, utility data storage
- Who owns the data?
- What can the utility do with the data?

Changing Landscape of the Electric Utility & the Smart Grid



Issues with Distributed Generation

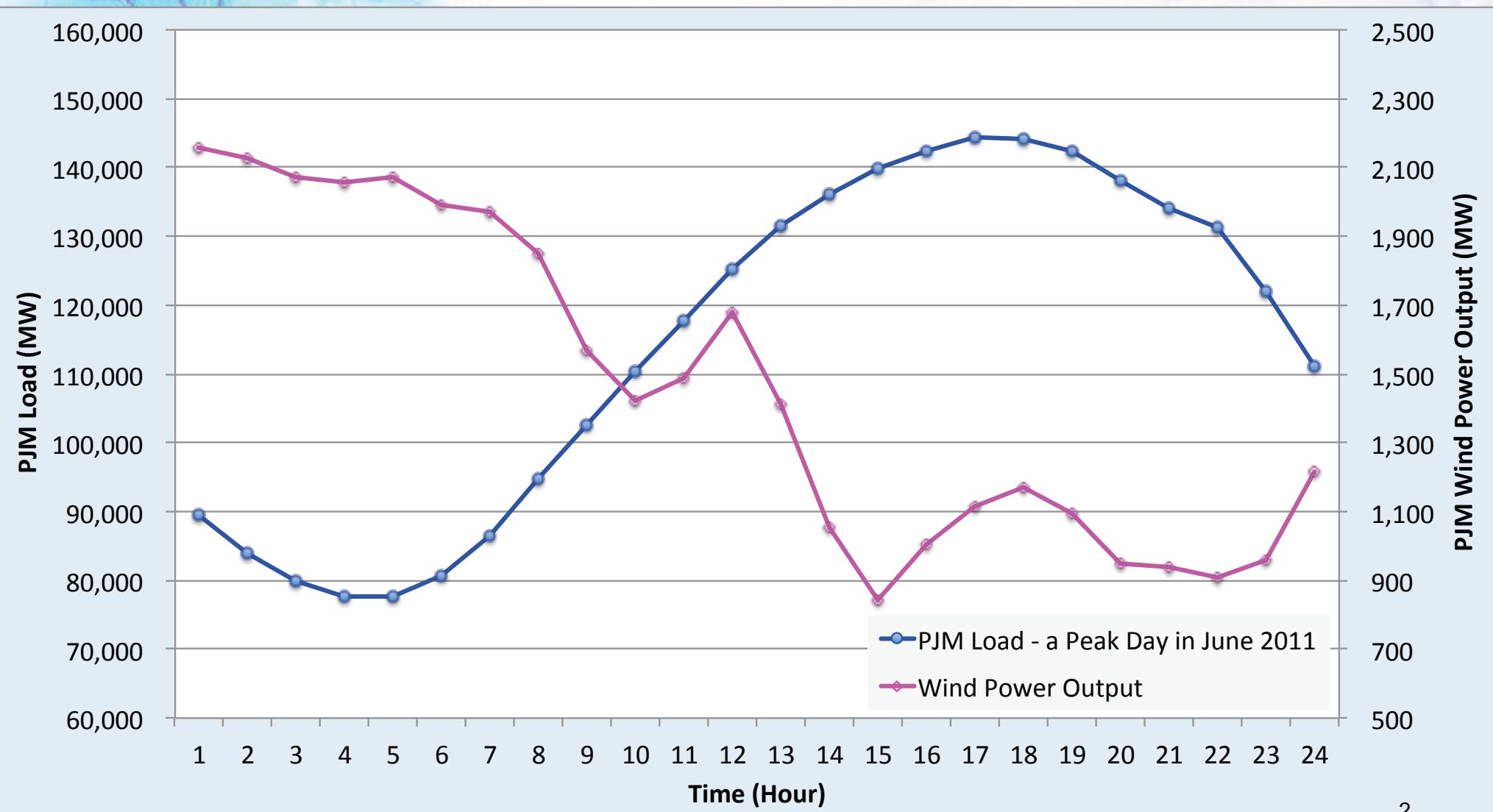
- Wind and solar are intermittent
- Hydro is space limited
- Resource is free but not always usable



Wind Energy

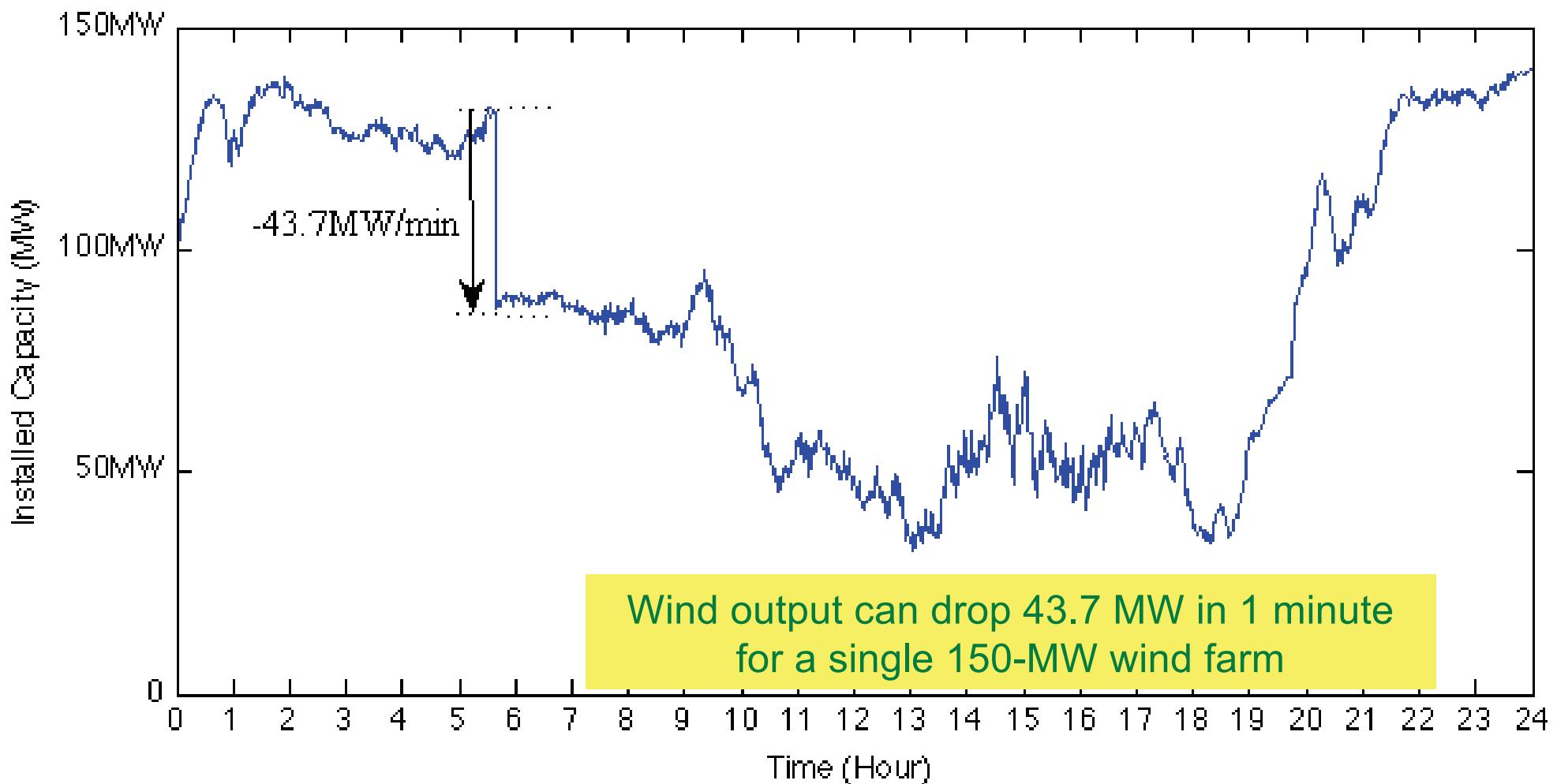
Wind Output & Load Mismatch (PJM)

(A peak day in June)



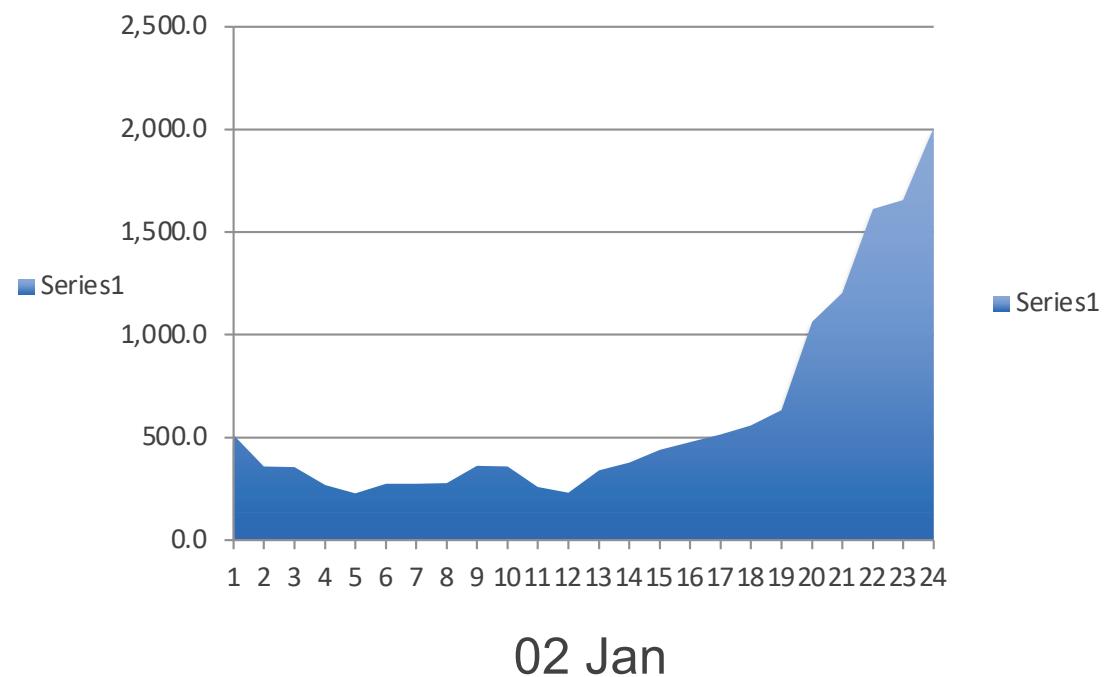
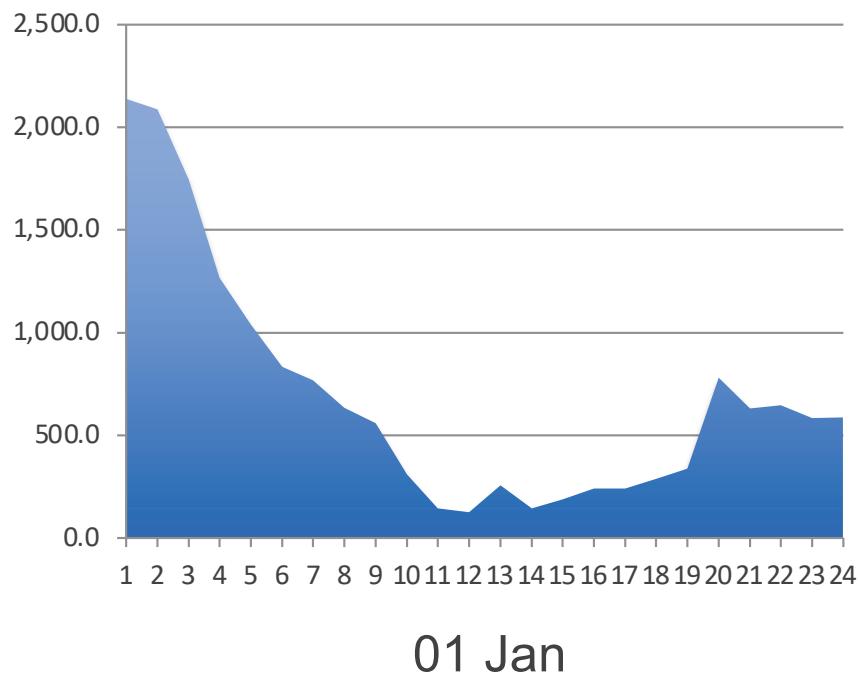
Data source: <http://www.pjm.com/markets-and-operations/ops-analysis.aspx>

1-minute wind power variation at a 150-MW Farm in Texas, USA



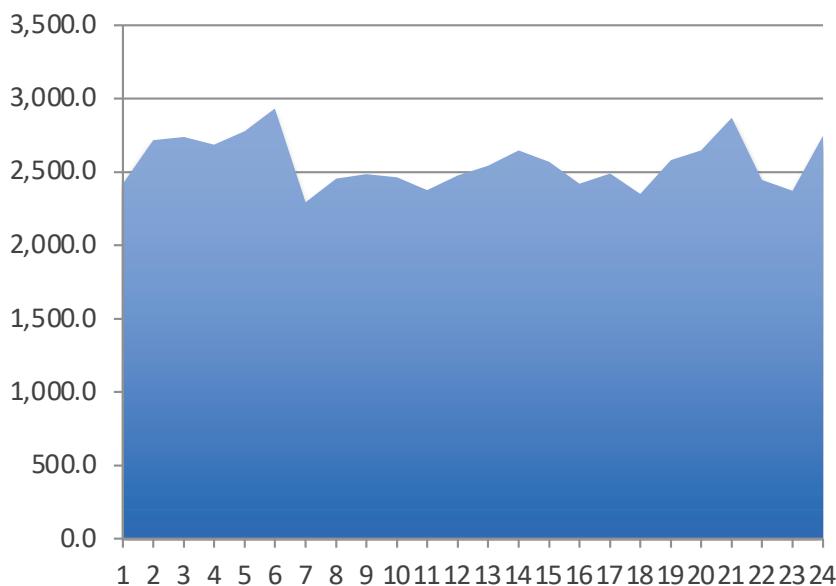
Source: NREL

Hourly wind power variation (MW) in Texas, USA

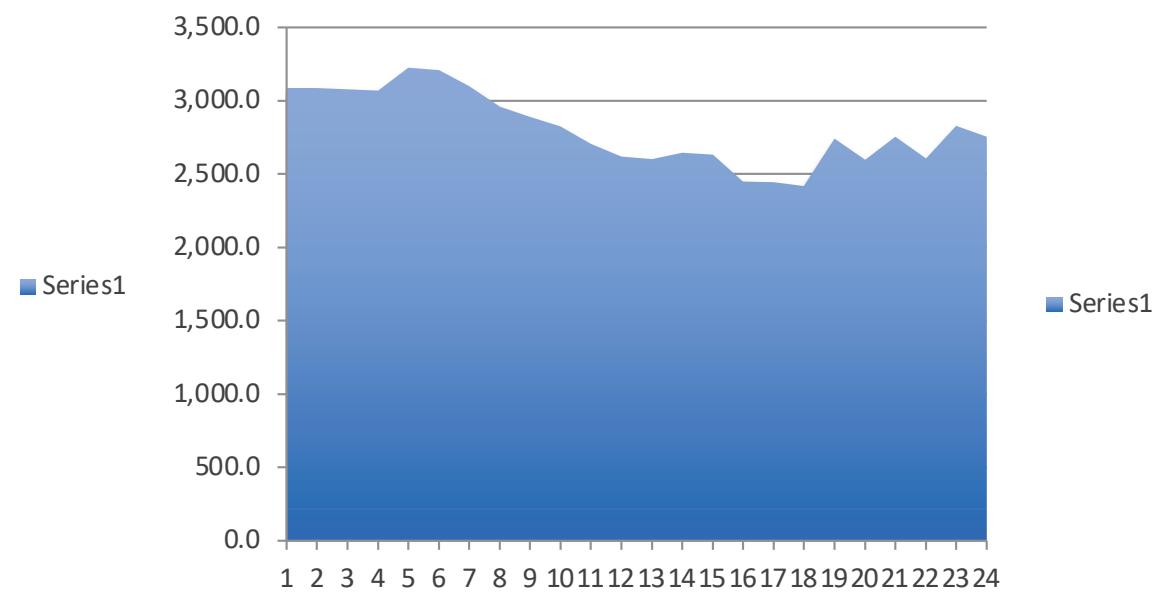


Installed Capacity 4,541 MW

Hourly wind power variation (MW) in Texas, USA



03 Jan



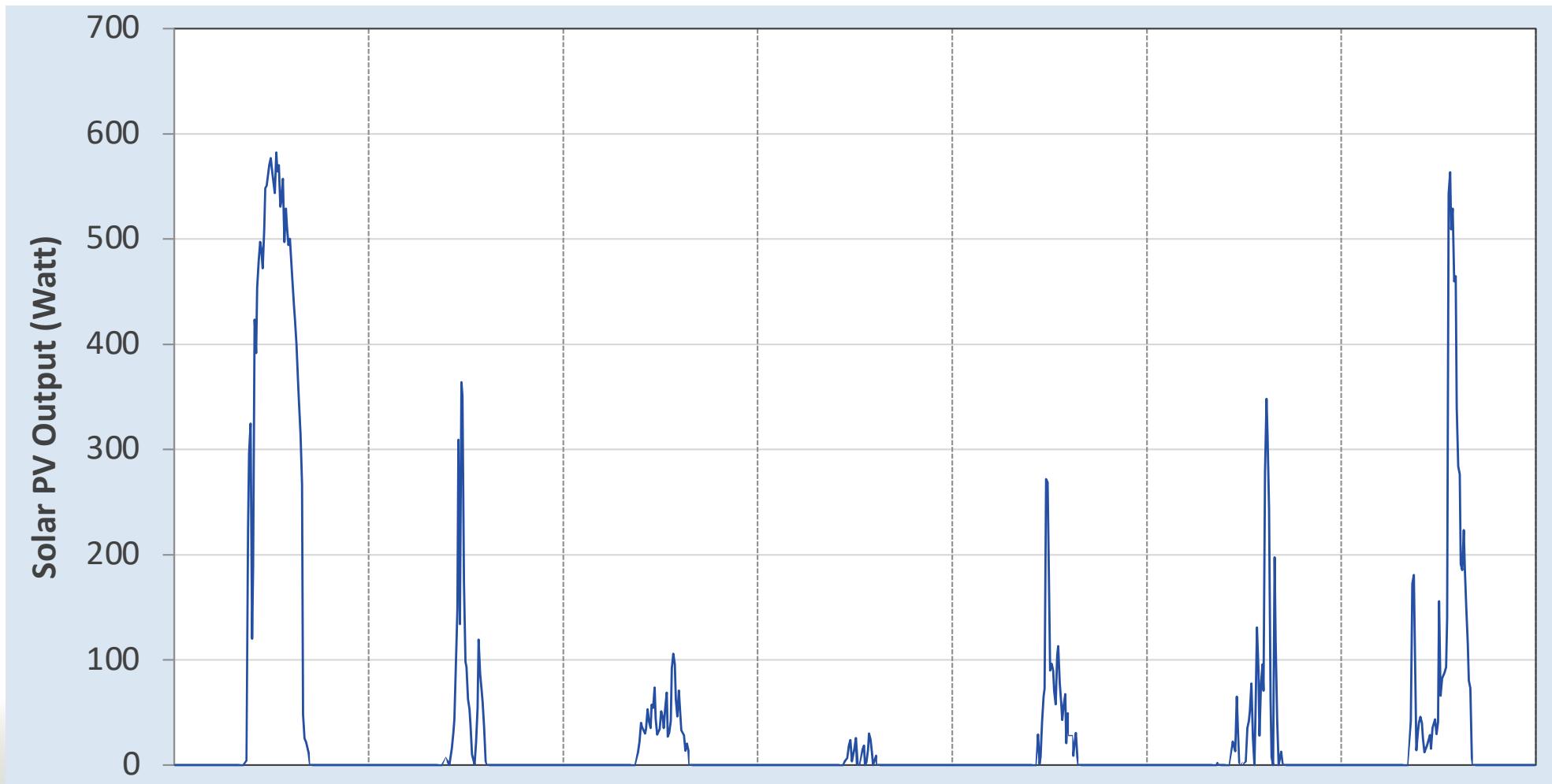
04 Jan

Installed Capacity 4,541 MW

Roof-top Solar Photovoltaics in Virginia



7-Day Solar PV Output in Virginia



How Can the Smart Grid Help?

Smart grid can provide a balance between the variable supply, demand and storage.



Short term load control for a large number of end-use devices through **demand response** makes it possible to get quick load relief to partially match fluctuations in generation.

Demand Response

Demand Response is a customer action to control load in response to signals that could be price driven or triggered by system reliability concerns. Here the customer can choose what load to control and for how long.

This is different from Demand Side Management (**DSM**) where the load is controlled by the electric utility, but the customer has no control beyond the initial consent. Water heater control, A/C control, etc.

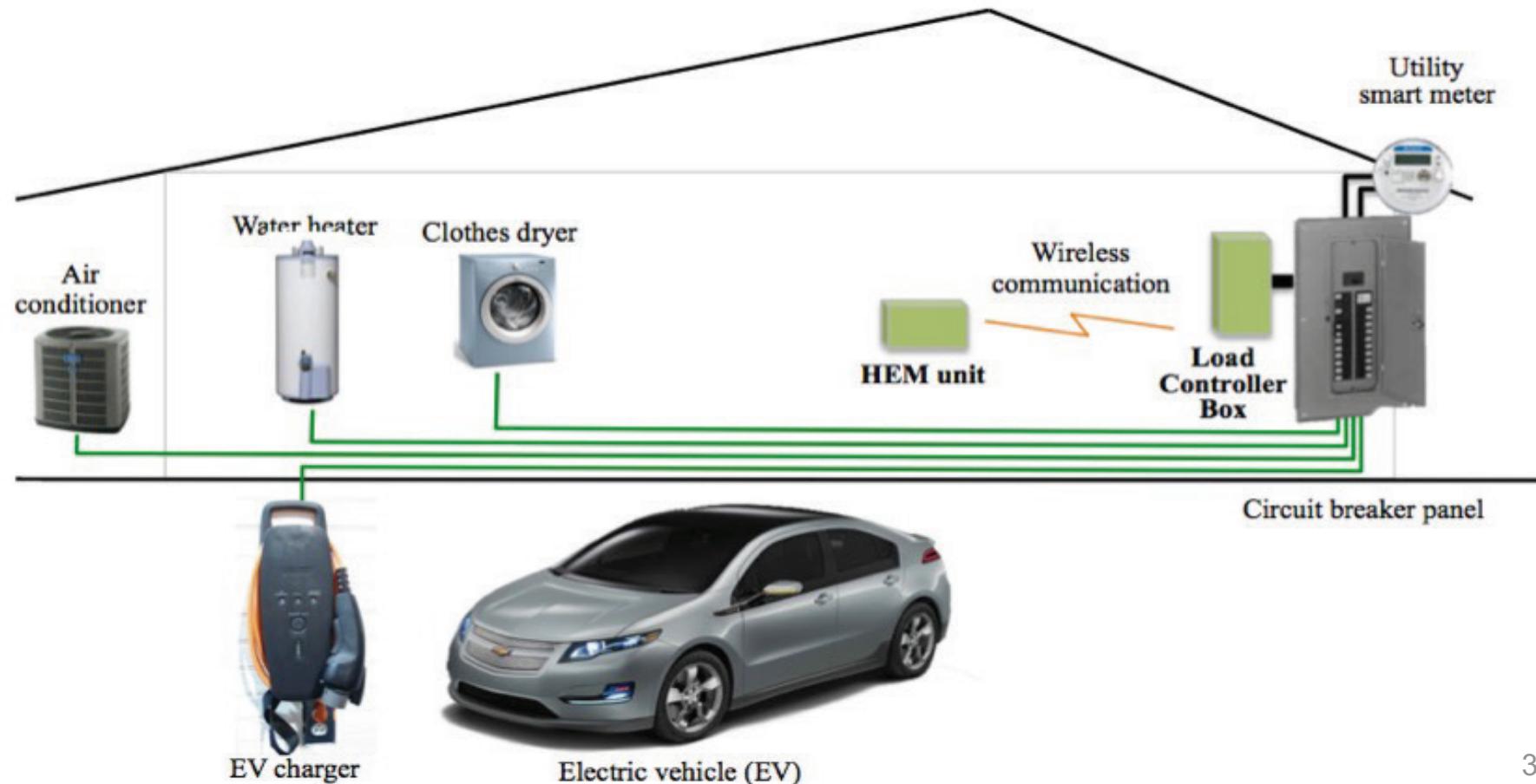
Demand Response Application

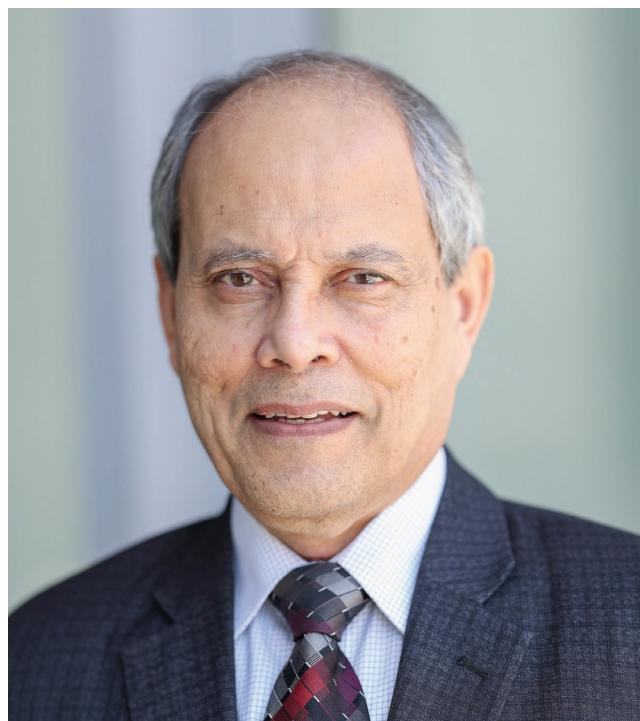
A Customer-facing Approach:

- A demand reduction request (kW) is sent to individual residential/commercial/industrial customer through a customer interface device.
- The customer now has a choice and can decide which appliances to control based on their preference and load priority.

Customer Load Control

1) HEM unit and 2) load controller box





Thank you
web: www.srahman.org